

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 04/02/2009 05:00

**Wellbore Name**

<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/08021.1.01		<b>Total Original AFE Amount</b> 16,315,448	<b>Total AFE Supplement Amount</b> 2,964,119
<b>Daily Cost Total</b> 210,152		<b>Cumulative Cost</b> 1,582,080	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 03/02/2009 05:00		<b>Report End Date/Time</b> 04/02/2009 05:00	<b>Report Number</b> 8

**Management Summary**

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts. Prep koomey and choke wing baskets for removal, remove choke wing basket and land on deck, remove dog house from rig floor and land on deck, remove tool box wing basket and land on deck, prep to remove cable drag chain, R/D shakers and prepare for removal, install transport frame on shakers, R/D lights and scaffolding around shakers and centrifuge, remove koomey wing basket and land on deck, remove service pipe suitcase, remove mud process walkways above shakers and mud cleaner, remove stairs and handrails from rig floor to shakers area, prepare pipe deck panels 1 and 2 for removal to access Howco cement unit, remove pipe deck panel 1 and reposition on pipe deck, R/U temporary lighting, change out 2nd electrical koomey pump, clean and prepare equipment for backload to boat, Far Scandia arrived at SNA from BBMT at 03:15 hrs, backload koomey and choke wingbasket to boat, remove Howco cement landing and backload to boat.

RIG MOVE: 91% of general rig down activities complete, 100% of mast rig down complete, 35% of rig floor and substructure rig down complete, 4% of pipe deck rig down complete, 27% of DSM rig down complete, 21% of work boats rig down phase, 45% of total rig down complete, 24% of total rig move complete.

**Activity at Report Time**

Preparing to remove Howco cement unit.

**Next Activity**

Remove Howco cement unit and backload to boat. Backload shakers to boat. Continue to R/D rig floor and substructure.

## Daily Operations: 24 HRS to 04/02/2009 06:00

**Wellbore Name**

BARRACOUTA A3W

<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Repair ICA by removing part of the 7" casing	
<b>Target Measured Depth (mKB)</b> 3,038.53		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/04002.1.01		<b>Total Original AFE Amount</b> 8,300,000	<b>Total AFE Supplement Amount</b> 20,273,000
<b>Daily Cost Total</b> 78,466		<b>Cumulative Cost</b> 14,079,579	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 03/02/2009 06:00		<b>Report End Date/Time</b> 04/02/2009 06:00	<b>Report Number</b> 159

**Management Summary**

Make up 6" burn shoe BHA and Vacs tool. Rih and start milling on fish at 1006.8m.

**Activity at Report Time**

Milling on Fish at 1009.5m

**Next Activity**

Continue milling on the Fish at 1009.5m

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 04/02/2009 06:00**

**Wellbore Name**

MARLIN A14

<b>Rig Name</b> Wireline 2	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Upwards re-completion	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/09001.1.01		<b>Total Original AFE Amount</b> 370,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 22,421		<b>Cumulative Cost</b> 94,214	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 03/02/2009 06:00		<b>Report End Date/Time</b> 04/02/2009 06:00	<b>Report Number</b> 5

**Management Summary**

Stump test Halliburton Manual Bop and Schlumberger Bop, continue setting up wire line spread ready for rig up on A-14, Completed the rig up and pressure tested as per the wellwork procedure test all OK. Run in the hole and recover the SSSV from 139 mtrs MDKB. Run hole and tag HUD at 1621 mtrs MDKB and POOH. Due to the lack of time to make a perforating we are going to reinstate the SSSV and making the well safe over night. SDFN

**Activity at Report Time**

SDFN

**Next Activity**

Perforate the well and set MPBT